

# FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....  
..... WW..... TA.....  
..... OS..... PA. X..

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) . X.....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
SNC Sonic GR..... Lat..... MI-L..... Sonic.....

2-17-92 JH

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on  
 reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Champlin 463 Amoco "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Overthrust Belt

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec 15-T1N-R4E

12. County or Parrish 13. State

Summit

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 1400 Riverton, WY 82501

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

SW/4 NW/4 Sec 15 742.42' FWL ~~3315.60'~~ FSL

1964' FSL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

8 miles Southwest of Coalville, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

16. No. of acres in lease

5,760

17. No. of acres assigned  
to this well18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

19. Proposed depth

4,000'

20. Rotary or cable tools

Rotary to T.D.

21. Elevations (Show whether DF, RT, GR, etc.)

7678 Ungraded Ground

22. Approx. date work will start\*

When Approved

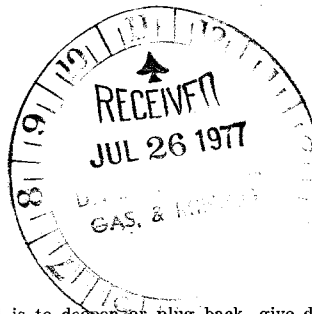
23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	32.3#	800'	G1 "G" W/2% CaCl <sub>2</sub>
7 7/8"	5 1/2"	23#	4000'	C1 "G" as required

Propose to test Cretaceous Frontier Formation for commercial accumulations of hydrocarbons.

(See Attachments)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

K. A. Huffs

Title Area Administrative Supervisor Date 07/21/77

(This space for Federal or State office use)

Permit No.

43-043-50060

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

ATTACHMENT TO FORM OGC-1a

Champlin 463 Amoco "A"

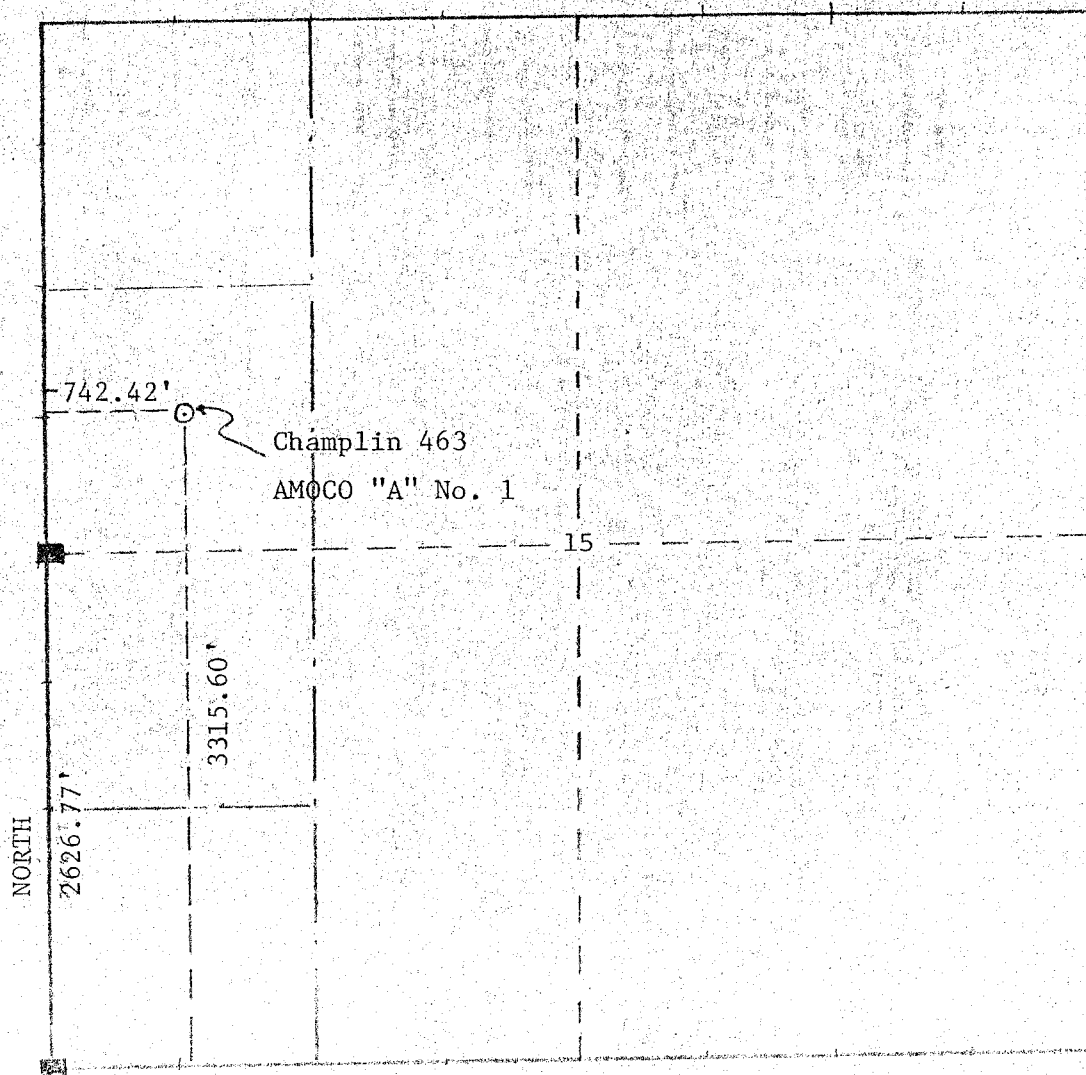
1. Geologic name of the surface formation: Wasatch
2. Estimated tops of geological markers: Frontier 1000'
3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:  
Water, Oil and Gas anticipated at 1000'.
4. Casing Program - See Form OGC-1a #23
5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.
6. Mud Program:  
0' - 800' Native  
800' - 4000' LSND 8.8-9.0#/Gal VISC = 36-38
7. Auxiliary Equipment:  
Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP, Mud Logger (2-Man Type).
8. Testing Program:  
Drill Stem Tests over zones of interest.  
Logging Program:  
DIL W/GR )BSC - T.D.  
BHC Sonic W/GR )BSC - T.D.  
CNL-FDC W/GR )Over zones of interest  
Dipmeter )BSC - T.D.  
Check Shot Velocity Survey
- Coring Program: None.

Page 2

9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure - 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000W WP. Tubing head, Series 1500, 5000#WP x 10,000# test.
10. The anticipated starting date will be when approved . The duration of the operations will be approximately sixty days.

T.1.N.

R.4.E.



SCALE: 1" = 1000

■ Found Stone  
 ○ Rebar Set

SW Corner

I, D. J. Silver of Salt Lake City, Utah certify that in accordance with a request from Harvey Howard of Riverton, Wyoming for Amoco Production Company I made a survey on the 10th day of July, 1977 for Location and Elevation of the Champlin 463 Amoco "A" No. 1 as shown on the above map, the wellsite is in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 15, Township 1 North, Range 4 East, of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 7678.22 Feet top of rebar Datum U.S.G.S. Quadrangle- Wanship, Utah

Spot Elevation at control point located in the SW portion of Plat D, Pine Meadow Ranch

Reference point	North 300.00'	Elevation 7707.96'
Reference point	East 300.00'	Elevation 7642.74'
Reference point	West 150.00'	Elevation 7688.46'
Reference point	South 200.00'	Elevation 7690.50'

Date

JULY 7, 1977

D. J. Silver  
 No. 3491

WEDNESDAY

18

APR. 1979

APRIL							
S	M	T	W	T	F	S	
1	2	3	4	5	6	7	
8	9	10	11	12	13	14	
15	16	17	18	19	20	21	
22	23	24	25	26	27	28	
29	30						

*Dr. Irwin* 2:30  
*2:30 p.m.*  
*his ass.*  
*Granger Medical*  
*Center*

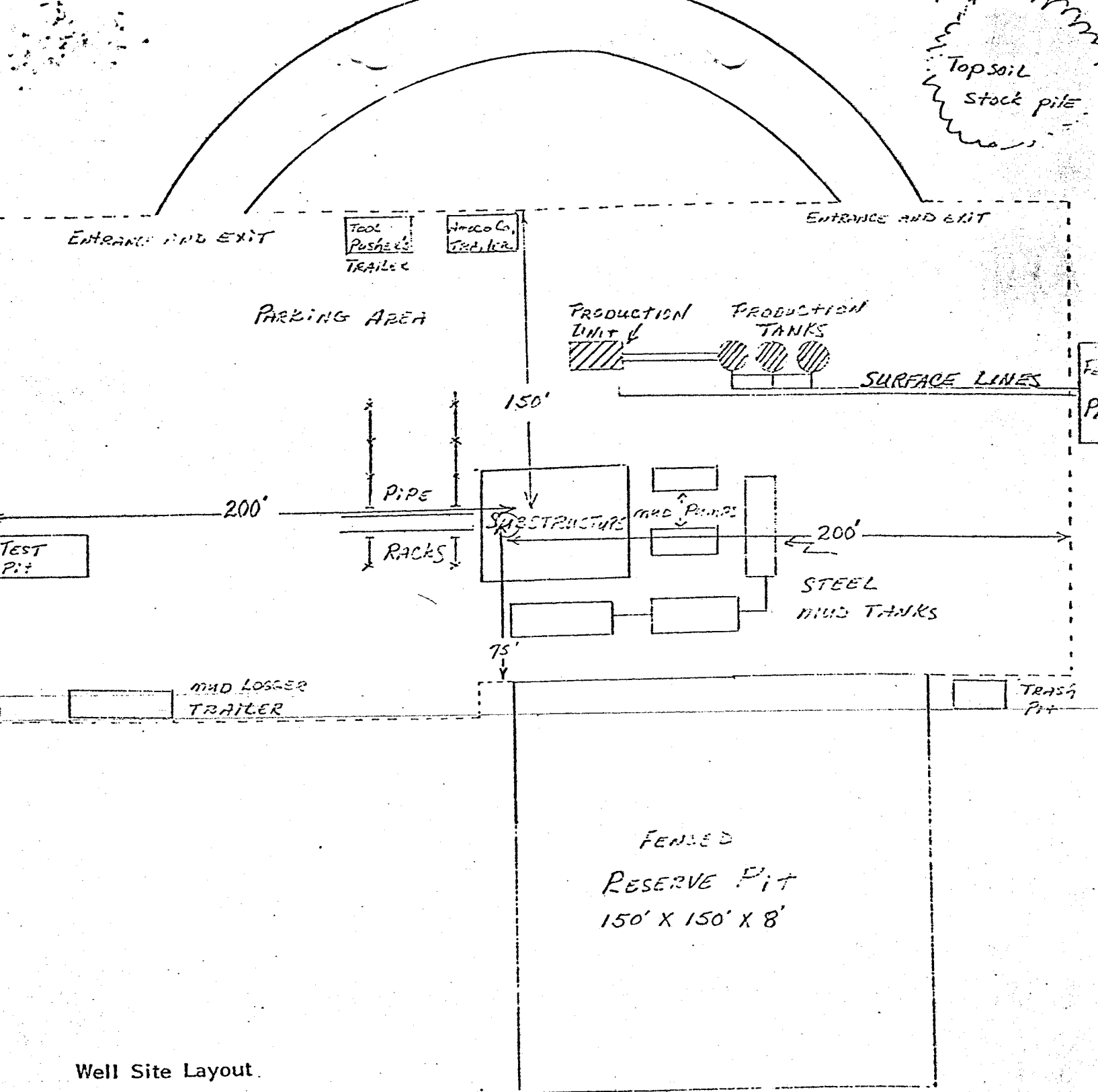
DAY OF THE YEAR

108 -

DAYS REMAINING

WEDNESDAY, APR. 18

- 257



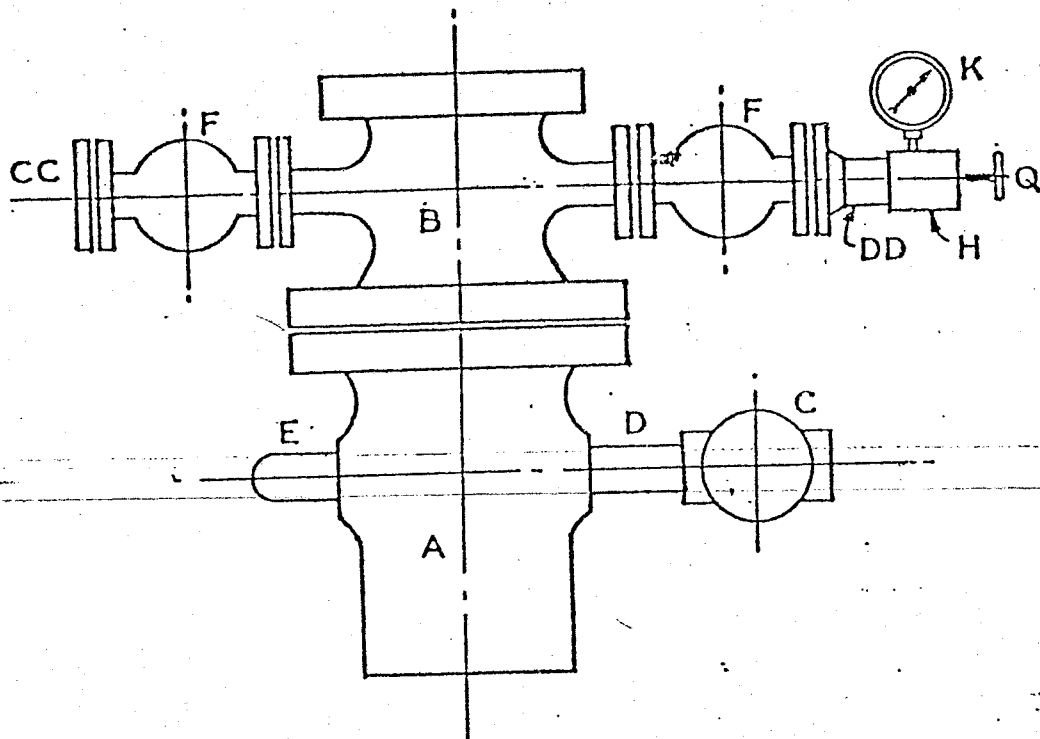
Well Site Layout.

Scale 1" = 50' (Symbol) = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL  
LOCATION  
LAYOUT

AMOCO PRODUCTION CO.  
P.O. Box 1400  
Riverton, Wyoming

EXHIBIT D



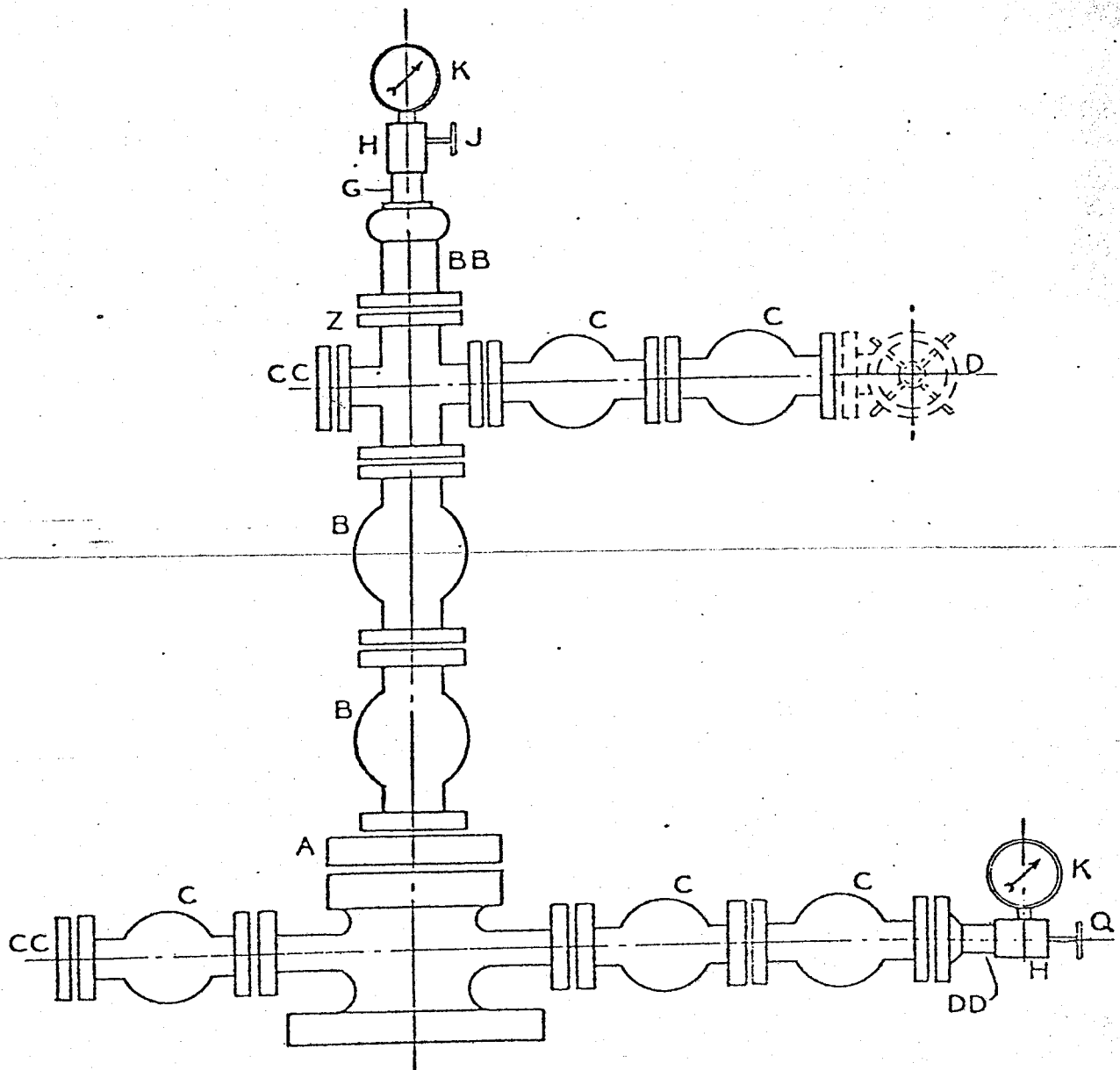
FOR 2,000# W.P. PRIMARY CASINGHEAD  
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD  
AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD  
AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,  
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.





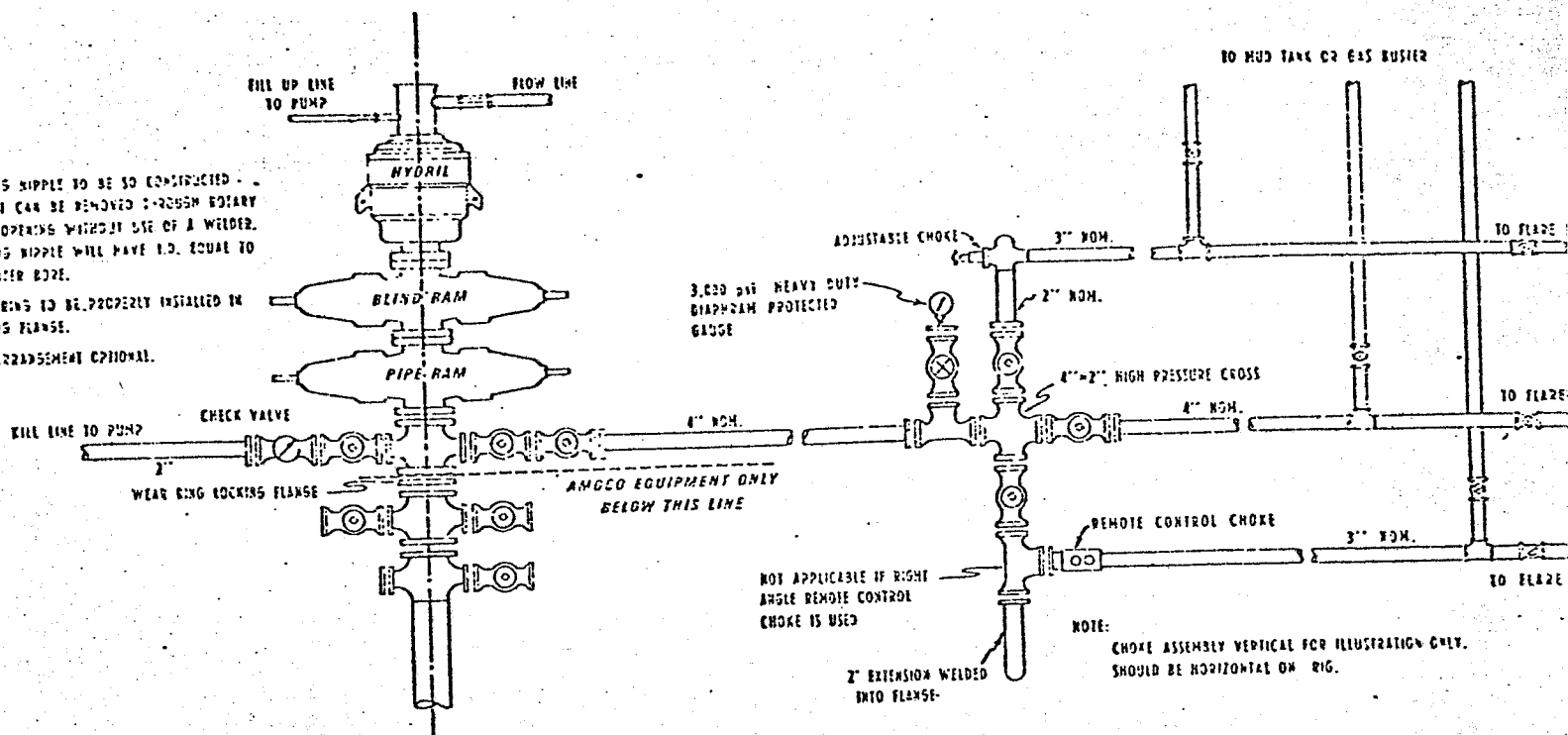
Amoco Production Company  
 STANDARD BASIC WELL HEAD HOOK-UP  
 5,000# W.P.  
 (CHOKE STEM UP STREAM)

SCALE: NONE  
 DR. W. J. F. AP. *WJF*  
 DRG. No. A-8046

**Amoco Production Company**  
**511' 10" BLOW-OUT PREVENTER REQUIREMENTS**  
**3,000 psi W.P.**  
**2/76**

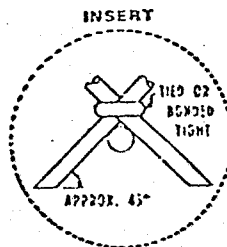
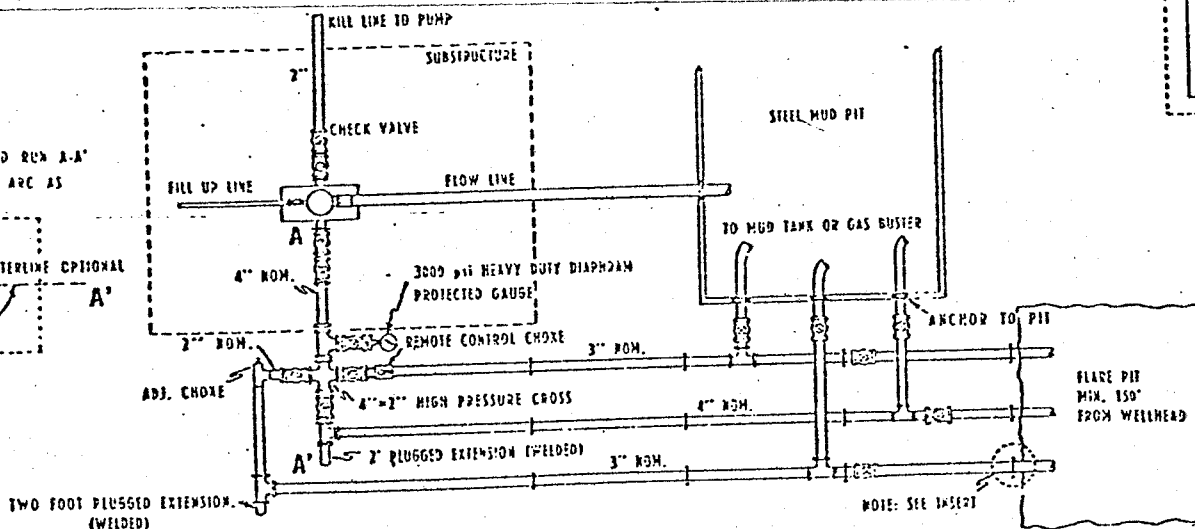
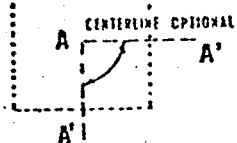
**ARRANGEMENT IF MANIFOLD  
IS ON SIDE OF RIG**

DRILLING NIPPLE TO BE SO CONSTRUCTED -  
 THAT IT CAN BE REMOVED WITHOUT ROTARY  
 TABLE OPERATING WITHOUT USE OF A WELDER.  
 DRILLING NIPPLE WILL HAVE I.D. EQUAL TO  
 PREVENTER BORE.  
 WEAR RING TO BE PROPERLY INSTALLED IN  
 LOCKING FLANGE.  
 RAM ARRANGEMENT OPTIONAL.



**ARRANGEMENT IF MANIFOLD  
IS UNDER PIPE SLIDE**

DIRECTION OF MANIFOLD RUN A-A'  
 OPTIONAL WITHIN 50° ARE AS  
 SHOWN BELOW



NOTE:

- 1 BLOW-OUT PREVENTERS, ALL FITTINGS AND PIPE MUST BE 3,000 psi W.P. MINIMUM.
- 2 ALL FITTINGS UPSTREAM OF MANIFOLD TO BE FLANGED. SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE. ADJUSTABLE CHOKE MAY HAVE SCREWED CONNECTIONS.
- 3 ALL VALVES TO BE FULL OPERATING, PLUG OR GATE METAL TO METAL SEAL, AND 3,000 psi W.P. MINIMUM.
- 4 SAFETY VALVE MUST BE AVAILABLE ON DIS RECORD AT ALL TIMES WITH PROPER CONNECTION. VALVE TO BE FULL BORE 3,000 psi W.P. MINIMUM.

- 5 ALL LINES DOWNSTREAM OF CHOKE TO BE SECURELY ANCHORED EVERY 30' AND NEAR END OF CHOKE LINE.
- 6 EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
- 7 BENT GOOSE ON RIG.
- 8 EXTENSION WRENCHES AND PAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY BLOW-OUT PREVENTER CONTROL STATION TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.

- 10 BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 30 GALLON ACCUMULATOR, AND TWO INDEPENDENT SOURCES OF PUMP POWER OR EACH CLOSING UNIT. INSTALLATION TO BE LOCATED AT LEAST 75' FROM STACK OR DRILLERS' SIDE OF RIG.

- 11 ALL EXPOSED PIPE MINIMUM 1" O.D. 4" W.C. GRADE 1 SS TUBING OR MIN. 3,000 psi W.P. LINE PIPE.
- 12 REMOTE CONTROL CHOKE INSTALLATION AND LINE TO BE STRAIGHT AS POSSIBLE WITH NO 90° BURNS BELOW CHOKE.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date:

July 24-

Operator:

Amoco Production Co.

Well No:

Champlin #63 Amoco A #1

Location:

Sec. 15 T. 1N R. 4E County: Summit

File Prepared

☒

Entered on N.I.D.

API ✓

☒

Card Indexed

☒

Completion Sheet

☒

CHECKED BY:

Administrative Assistant

[Signature]

Remarks:

No other wells in Sec. 15-

Petroleum Engineer

[Signature]

Remarks:

Director

7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required

[Signature]

Survey Plat Required

☐

Order No.

☐

Surface Casing Change  
to

☐

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

☒ Letter Written/Approved

July 27, 1977

Amoco Production Company  
Box 1400  
Riverton, Wyoming 82501

Re: Well No. Champlin 463 Amoco "A" #1  
Sec. 15, T. 1 N, R. 4 E,  
Summit County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that the Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30060.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

/sw

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug x Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400 Riverton, WY 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NW/4 Section 15 742.42' FWL 3315.60' FSL		8. FARM OR LEASE NAME Champlin 463 Amoco "A"
14. PERMIT NO. 43-043-30060		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Overthrust Belt
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15-T1N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to a total depth of 4000'.

No commercial hydrocarbons encountered.

Set 8 5/8" surface casing @ 821'.

Log Tops as follows: Wasatch-Surface Frontier-1285' Oyster Ridge-2182'

Propose to set Cement Plugs as follows: 50sx Cement Plug - 3200' - 3300'  
50sx Cement Plug - 2100' - 2200'  
100sx Cement Plug - 771' - 871'  
10sx Cement Plug - @ Surface with MarkerAPPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Oct. 13, 1977

BY: P. H. Russell

Verbal Approval Patrick Driscoll to T. S. Allen of Utah OGCC on 10/06/77.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

Area Administrative Supervisor DATE 10/10/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug X Abandon		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NW/4 Section 15, 742.42' FWL 3315.6' FSL		8. FARM OR LEASE NAME Champlin 463 Amoco A
14. PERMIT NO. 43-043-30060		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7678' GR		10. FIELD AND POOL, OR WILDCAT Overthrust - Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 15, T1N-R4E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	Plug X Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to a total depth of 4000'. No commercial hydrocarbons encountered.

Set cement plugs as follows: Set 50 sx cement plug 3200' - 3300'  
Set 50 sx cement plug 2100' - 2200'  
Set 100 sx cement plug 771' - 881'  
Set 10 sx cement plug @ surface w/ markerAPPROVED BY THE DIVISION OF  
OIL, GAS AND MINING

DATE: Nov. 28, 1977

BY: *Ph Huff*

The State will be notified when this location has been cleaned-up, reseeded, and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct

Original Signed By  
SIGNED K. A. HUFF

TITLE Area Adm. Supervisor

DATE 11-21-77

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, WY 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SW/4 NW/4 Section 15, 742.42' FWL 3315.6' FSL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

43-043-30060

DEC 2 1977

DIVISION OF

GAS, &amp; MINING

15. DATE SPUDDED

9-20-77

16. DATE T.D. REACHED

10-06-77

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7678' GR

19. ELEV. CASINGHEAD

N/A

20. TOTAL DEPTH, MD &amp; TVD

4000'

21. PLUG, BACK T.D., MD &amp; TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

To T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, FDC, CNL

27. WAS WELL CORED

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	821'	12 1/4	200 Sx Howco Lite X 150 Sxs CL w/2% CaCl <sub>2</sub>	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

## 31. PERFORATION RECORD (Interval, size and number)

N/A

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Well was plugged X Abandoned				PXA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
N/A	N/A	N/A	→	N/A			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A		→					

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well plugged X Abandoned

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Adm. Supervisor

DATE

11/29/77

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
			No Drill Stem tests conducted	Frontier	1477'
			Well Plugging record as follows:	Oyster Ridge	2180'
			Set 50 sx cement plug 3200'-3300'	Aspen	3500'
			Set 50 sx cement plug 2100'-2200'		
			Set 100 sx cement plug 771'-881'		
			Set 10 sx cement plug @ surface w/marker		





Incidents/Spills

## Well Inspections

Date Mod 05/19/2006

Inspection Tracking PA/Rec.

API Well No. 43-043-30060-00-00 Owner AMOCO PRODUCTION COMPANY County SUMMIT  
Well Name CHAMPLIN 463 AMOCO A 1  
WI Type Unknown Felty/Proj NA Well Status Plugged and Abandoned  
Well S-T-R S: 15 T: 1N R: 4E  
Directions

Inspect No. Type Purpose Responsible Company 80050  
ILC00000948 Final Restoration/Bond Release Routine/Periodic AMOCO PRODUCTION COMPANY

Violation? ☐ SNC? ☐

Notification Type

## Write Violation

Date Inspected 05/18/2006

Date NOV

Date RndyReq

Date Extension

Date Passed

Comply# In

## Zoom

Cabin at well site-owner not there, gate posts are 8-5/8" surf csg topped w/drill bits on each side, gate sign says "Uncle Tom's Cabin". No above ground PA mkr post, well conv to underground water well, some landowner debris around well (1" rubber tubing & boards), pad revegetated. Photos in M:drive. \*Water Rights, Permit #E2160 (35-7861) issued to Pine Meadow Mutual Water Company c/o Edwin C. Barnes, conv completed 7/28/81, TD 812', water encountered @50', replaced 8-5/8" surf csg with new 12" Tinhorn (0-40') & new 9" N-80 2316 (40-812'), perfs at 150-165', 182-194', 408-436', 618-632', 692-706', new csg cemented in-place with 50/50 POZ-Mix or Class C 2% KCL (0-900'), water source Wanship Reservoir/spring, several underground points of exchange (see WR record in file), nature of use "irrigation, municipal, domestic, power, industrial, and stockwatering".

OK

Cancel

Font...

Record: 1 of 1 (Filtered)

Form View

NUM



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

GO

# UTAH DIVISION OF WATER RIGHTS

## WELLVIEW Well Information Program

Version: 2006.03.22.00 Rundate: 05/19/2006 11:21 AM

### Well Logs for section 15 township 1N range 4E SL b&m

STR Logs

Quit

Listed below is information on wells which are tied to water rights or non-production well permits. Wells older than 1992 may not be connected to the permit database. Use the **STR Logs** button above to look for older wells by section which may not be tied to the permitting system.

WRNUM/App1. No.	Diameter	Depth	Location(link to Log)	Geologic Log
<a href="#">E2160</a>	12.0	812.0	<a href="#">S 2100 W 900 NW 15 1N 4E SL</a>	

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## UTAH DIVISION OF WATER RIGHTS

## Activity

#	WIN	Drilling Company	Activity Type	Activity Begin Date
---	-----	------------------	---------------	---------------------

No activity records found for this location

## Well Features

#	WIN	Drilling Method	Total Bore Depth	Finished Well Depth	Finished Casing Diameter	Well Intake Depth	Geologic Log
1	7055	II/A	812	812	12	692	No

## Comments

#	Datestamp	Text
---	-----------	------

No comment records found for this location

## Water Level Records

#	WIN	Date	Time	Depth	Status	Method
1	7055	07/01/1981		50	Static	

## Water Quality Records

#	WIN	Date	Time	Parameter	Value
---	-----	------	------	-----------	-------

No water quality records found for this location

[View Well Log](#)[Done](#)[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Internet



# UTAH DIVISION OF WATER RIGHTS

## WELLPRT Well Log Information Listing

Version: 2003.09.18.00 Rundate: 10/09/2003 11:45 PM

Utah Division of Water Rights

## Water Well Log

### LOCATION:

S 2100 ft W 900 ft from NW CORNER of SECTION 15 T 1N R 4E BASE SL Elevation:

### DRILLER ACTIVITIES:

ACTIVITY # 1 NEW WELL

START DATE: 09/01/1977 COMPLETION DATE: 07/23/1981

### BOREHOLE INFORMATION:

Depth(ft)	Diameter(in)	Drilling Method	Drilling Fluid
From To			
0 4000	8.00		

### LITHOLOGY:

Depth(ft)	Lithologic Description	
From To		
0 50	CLAY, GRAVEL, COBBLES, BOULDERS, OTHER	C
	RED CLAY/CONGLOMERATE	R
50 70	WATER-BEARING, SILT, SAND	
	WATER SAND/VERY FINE	
70 100	SILT	
	VERY FINE SILT	
100 150	OTHER	
	VERY HARD SHALE	
150 160	OTHER	
	VERY HARD	
160 194	WATER-BEARING, SILT	
	WATER SAND	
194 410	OTHER	B
	BLUE SHALE	
410 436	WATER-BEARING, SILT	
	WATER SAND	
436 534	WATER-BEARING, OTHER	
	MERVING SHALE/WATER	
534 600	WATER-BEARING, SAND, GRAVEL	
	WATER SAND	
600 620	OTHER	
	HARD SHALE	
620 704	WATER-BEARING, SAND, GRAVEL	
	WATER SAND	
704 740	OTHER	B
	BLUE SHALE	

### WATER LEVEL DATA:

Date	Time	Water Level (feet)	Status
		(-)above ground	
07/01/1981		50.00	STATIC

**CONSTRUCTION - CASING:**

Depth(ft)	Material	Gage(in)	Diameter(in)
From To			
0 40	TINHORN NEW	.125	12.0
0 812	N-80 NEW 2316	.125	9.00

**CONSTRUCTION - SCREENS/PERFORATIONS:**

Depth(ft)	Screen(S) or Perforation(P)	Slot/Perf. siz	Screen Diam/Length Perf(in)
From To			
150 165	PERFORATION	.375	6.50
182 194	PERFORATION	.375	6.50
408 436	PERFORATION	.375	6.50
618 632	PERFORATION	.375	6.50
692 706	PERFORATION	.375	6.50

**CONSTRUCTION - FILTER PACK/ANNULAR SEALS**

Depth(ft)	Material	Amount	Density(pcf)
From To			
0 900	CEMENT 50/50		

**WELL TESTS:**

Date	Test Method	Yield (CFS)	Drawdown (ft)	Time Pumped (hrs)
07/01/1981	PUMP TEST	.201		24
07/28/1981	PUMP TEST	.325		24

**GENERAL COMMENTS:****CONSTRUCTION INFORMATION:**

Perforations: Type of perforator: Porcelain High Jet

Filter Pack: Cement 50/50 POZ-Mix or Class C 2% KCL

Temperature of water: 45 F

Pump: mitzubachi 2 stage submersible HP: 5 Depth: 640 feet

Additional data not available

# STATE OF UTAH -- DIVISION OF WATER RIGHTS -- DATA PRINT OUT for E2160(35-7861)

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 05/19/2006 Page 1

EXCHANGE: E2160 (35-7861) BASE WATER RIGHT: - STOCK/CONTRACT NUMBER: 57502

RIGHT EVIDENCED BY: U.S. Bureau of Reclamation and Contract with Weber  
Basin Water Conservancy District, under 35-828  
(and contract number 57516) (A27609)

OWNERSHIP\*\*\*\*\*

NAME: Pine Meadow Mutual Water Company  
ADDR: c/o Edwin C. Barnes  
201 South Main Street #1300  
Salt Lake City UT 84111  
INTEREST: 100% REMARKS:

DATES, ETC.\*\*\*\*\*

FILED: 02/28/1983	PRIORITY: 02/29/1983	ADV BEGAN:	ADV ENDED:	NEWSPAPER:
ProtestEnd:	PROTESTED: [No ]	HEARNG HLD:	SE ACTION: [ ]	ActionDate:09/02/1983
EXTENSION:	ProofFiled:	CertIssued:	LAP, ETC:	PROV LETTR:
RECON REQ:	TYPE: [ ]			RENOVATE:

Date Verified: 05/04/1990 Initials: Status: Approved  
Related Distribution System: Not part of any Distribution System

\*\*\*\*\*  
\*\*\*\*\*C U R R E N T R I G H T\*\*\*\*\*  
\*\*\*\*\*

FLOW: 200.0 acre-feet  
SOURCE: Wanship Reservoir  
COUNTY: Summit

POINT OF DIVERSION -- SURFACE:  
(1) N 1760 ft E 3023 ft from SW cor, Sec 29, T 1N, R 5E, SLBM

NATURE OF USE:  
SUPPLEMENTAL to Other Water Rights

###MISCELLANEOUS Irrigation, municipal, domestic, power, industrial, and stockwatering PERIOD OF USE: 01/01 TO 12/31

\*\*\*\*\*  
\*\*\*\*\*P R O P O S E D E X C H A N G E\*\*\*\*\*  
\*\*\*\*\*

FLOW: 200.0 acre-feet PERIOD OF USE: 01/01 TO 12/31  
SOURCE: Underground Water Wells(91),1 Spring  
COUNTY: Summit COMMON DESCRIPTION: 5 mi. N. of Silver Creek Junc.

POINT OF EXCHANGE -- SURFACE:  
(1) N 2100 ft W 350 ft from SE cor, Sec 20, T 1N, R 4E, SLBM  
Diverting Works: Source: Spring

POINTS OF EXCHANGE -- UNDERGROUND:

(1) S 2100 ft W 900 ft from NW cor, Sec 15, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 12 ins. DEPTH: 750 to ft.	YEAR DRILLED: 1981	WELL LOG? Y WELL ID#: 7055
(2) N 1500 ft E 4000 ft from SW cor, Sec 16, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(3) N 500 ft E 3500 ft from SW cor, Sec 16, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(4) N 2400 ft E 1600 ft from SW cor, Sec 21, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(5) N 3400 ft E 1500 ft from SW cor, Sec 21, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(6) N 3300 ft W 750 ft from SW cor, Sec 21, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(7) N 3400 ft E 300 ft from SW cor, Sec 21, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft.	YEAR DRILLED:	WELL LOG? WELL ID#:
(8) N 500 ft E 1600 ft from SW cor, Sec 21, T 1N, R 4E, SLBM		

	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(9)	S 1800 ft W 650 ft from NE cor,	Sec 21, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(10)	S 3000 ft W 900 ft from NE cor,	Sec 21, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(11)	S 4000 ft W 400 ft from NE cor,	Sec 21, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(12)	S 200 ft W 200 ft from NE cor,	Sec 21, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(13)	S 1000 ft W 2000 ft from NE cor,	Sec 21, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(14)	S 2940 ft E 1526 ft from NW cor,	Sec 27, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	891 to ft.	YEAR DRILLED:	1982 WELL LOG? Y	WELL ID#: 7059
(15)	S 3800 ft E 1750 ft from NW cor,	Sec 27, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(16)	S 800 ft W 2100 ft from NW cor,	Sec 27, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	6 ins.	DEPTH:	555 to ft.	YEAR DRILLED:	1979 WELL LOG? Y	WELL ID#: 7058
(17)	S 760 ft E 2930 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(18)	S 1150 ft E 2970 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(19)	S 1370 ft E 3160 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(20)	S 1620 ft E 3500 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(21)	S 2080 ft E 3760 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(22)	S 2580 ft E 4100 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(23)	S 2520 ft E 3670 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(24)	S 2170 ft E 3310 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(25)	S 2980 ft E 2370 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(26)	S 2280 ft E 2120 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(27)	S 2120 ft E 2450 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(28)	S 1800 ft E 3140 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(29)	S 1610 ft E 2920 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(30)	S 1480 ft E 2660 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(31)	S 1310 ft E 2490 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(32)	S 1160 ft E 2260 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(33)	S 870 ft E 2360 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(34)	S 640 ft E 2500 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(35)	S 780 ft E 1810 ft from NW cor,	Sec 28, T 1N, R	4E, SLBM				
	DIAMETER OF WELL:	8 ins.	DEPTH:	100 to 500 ft.	YEAR DRILLED:	WELL LOG?	WELL ID#:
(36)	S 800 ft E 15						

(48)S 230 ft E 2500 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(49)S 450 ft E 2740 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(50)S 260 ft E 3070 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(51)S 650 ft E 3420 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(52)S 1040 ft E 3760 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(53)S 1600 ft E 5040 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(54)S 1490 ft E 4820 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(55)S 1270 ft E 4500 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(56)S 550 ft E 4050 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(57)S 350 ft E 3710 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(58)S 130 ft E 3950 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(59)N 320 ft E 2460 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(60)N 280 ft E 3050 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(61)N 490 ft E 3330 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(62)N 920 ft E 3500 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(63)N 1260 ft E 3540 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(64)N 870 ft E 3930 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(65)N 1220 ft E 4000 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(66)N 1490 ft E 4070 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(67)N 1610 ft E 3670 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(68)N 1790 ft E 3980 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(69)N 1990 ft E 3870 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(70)N 2140 ft E 3680 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(71)N 2000 ft E 3260 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(72)N 1880 ft E 3020 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(73)N 1800 ft E 2810 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(74)N 1730 ft E 2520 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(75)N 1530 ft E 2310 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(76)N 1290 ft E 2120 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(77)N 990 ft E 2270 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(78)N 960 ft E 2630 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(79)N 1240 ft E 2810 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(80)N 1420 ft E 3000 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(81)N 1550 ft E 3180 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(82)N 1610 ft E 3380 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(83)N 1450 ft E 1470 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(84)N 1820 ft E 1520 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(85)N 1810 ft E 1860 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(86)S 1260 ft E 580 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		
DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED:	WELL LOG?	WELL ID#:
(87)S 1250 ft E 980 ft from NW cor, Sec 28, T 1N, R 4E, SLBM		



DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED: WELL LOG? WELL ID#:  
 (88)S 1180 ft E 1410 ft from NW cor, Sec 28, T 1N, R 4E, SLBM  
 DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED: WELL LOG? WELL ID#:  
 (89)S 1540 ft E 1780 ft from NW cor, Sec 28, T 1N, R 4E, SLBM  
 DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED: WELL LOG? WELL ID#:  
 (90)S 1120 ft E 200 ft from NW cor, Sec 28, T 1N, R 4E, SLBM  
 DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED: WELL LOG? WELL ID#:  
 (91)S 1610 ft E 160 ft from NW cor, Sec 28, T 1N, R 4E, SLBM  
 DIAMETER OF WELL: 8 ins. DEPTH: 100 to 500 ft. YEAR DRILLED: WELL LOG? WELL ID#:

\*\*\*\*\*  
 POINT OF RELEASE:

FLOW: 200.0 acre-feet

PERIOD OF USE: 01/01 TO 12/31

\*\*\*Location of Release Point(s) is the SAME as Point(s) of Diversion in CURRENT RIGHT above.

\*\*\*\*\*  
 NATURE OF USE:

SUPPLEMENTAL GROUP NO. 208686.

####DOMESTIC: 800 Family Diversion Limit: PERIOD OF USE: / 0 TO / 0

###PLACE OF USE:	*-----NORTH WEST QUARTER-----*				*-----NORTH EAST QUARTER-----*				*-----SOUTH WEST QUARTER-----*				*-----SOUTH EAST QUARTER-----*				Section Totals	
	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE	NW	NE	SW	SE		
Sec 15 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 16 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 20 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 21 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 22 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 27 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 28 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 29 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 33 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000
Sec 34 T 1N R 4E SLBM *X	X	X	X	X	*X	X	X	X	*X	X	X	X	*X	X	X	X	*	0.0000

OTHER COMMENTS\*\*\*\*\*

The domestic purposes are for part-time uses only  
 SURVEY RECEIVED 6/10/93 (METERED) #2-C

SEGREGATION HISTORY\*\*\*\*\*

This Exchange as originally filed:

FLOW IN CFS	QUANTITY IN ACRE-FEET	WATER USES		
		IRRIGATED ACREAGE	STOCK (ELUs)	DOMESTIC (FAMILIES)

200.0

800

\*\*\*\*\*  
 \*\*\*\*\*END OF DATA\*\*\*\*\*  
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